SUBSURFACE RESOURCES

RESOURCE DESCRIPTION

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A portion of the Matanuska Coal Field lies within the Matanuska Valley Moose Range. The coal field, as delineated by the Alaska Division of Geologic and Geophysical Surveys, lies in a band approximately 42 miles long and 6 miles wide on the north side of the Matanuska River. This band of coal also extends outside of the Moose Range, south of the Matanuska River and east of the Moose Range boundary. The coal field is specifically described as Townships 19 through 21 North, Ranges 2 through 8 East, Seward Meridian.

The State Division of Geological and Geophysical Surveys has determined that approximately 75,000 acres of the Matanuska Coal Field within the Moose Range has moderate-to-high potential for coal development. That is slightly more than half of the total of 132,500 acres in the Moose Range. The land was consequently designated "competitive" for leasing purposes. Currently, there are ten existing state coal leases, encompassing approximately 8,383 acres, in the Matanuska Valley Moose Range. Commercial development of the field is expected (see Map 5a and 5b, pages 33 and 35).

In the Moose Range, it is estimated that at least 100 million tons of coal are present, of which 32.5 to 60 million tons are potentially able to be mined. The coal deposits are located in the 3,000 foot thick Chickaloon Formation, a Paleocene sequence composed of claystones, siltstones, sandstones, and conglomerates. There are up to 30 coal beds within the upper half of the formation ranging from several inches to more than 10 feet thick.

The Chickaloon Formation is overlain by the Wishbone and Tsadaka Formations, up to 1,800 and 450 feet thick, respectively. The Chickaloon Formation is exposed on the limbs of a syncline whose axis runs along the center of Wishbone Hill.

Limestone and haydite sources are also known to be present in the Range. (Haydite is used to make strong, yet lightweight, concrete.) Map 5a on page 33 shows the location of these resources. Both are expected to be of a marketable type and amount. Placer deposits do exist, though in limited amounts. There are limited oil and gas resources in the Range.

RESOURCE EVALUATION

The coal in the Moose Range is among the highest quality found in Alaska. This coal compares favorably with that found in the Lower 48. The Matanuska coal field is among the smallest in Alaska, and by itself could not sustain long-term, large-scale production for export. However, because of the high coal quality, history of production, and access to transportation facilities, the Matanuska Valley may help lead the way into the Pacific Rim export market.

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There are a variety of scenarios that could occur regarding the Matanuska coal in the Moose Range. Evaluation is difficult because it is impossible to predict the exact future of coal development due to coal's direct dependence on the marketplace. To focus on one individual development would be misleading. Because of the quality and quantity of coal resources, it is necessary to visualize the Matanuska Valley Moose Range encompassing a variety of coal development at different levels in the future.

Under favorable conditions, a coal lease within the Moose Range can be brought into production in six to ten years. Coal from recently acquired leases may be on the market as soon as 1992. By then the market for Alaskan coal may be much stronger.

Local power is one potential use of Matanuska coal. Several firms have been actively exploring and mapping coal deposits on existing leases and have been preparing development outlines. Other firms, foreign and domestic, have advised the Division of Mining that they are interested in Alaskan coal in general and the Matanuska Valley in particular.

Private development of the Wishbone Hill coal is estimated to have a 3-year construction period employing an average of 300, with a peak of 500 personnel. The mining operation would hire approximately 100 and, if a power plant is constructed, the total employment would be even greater.

Renewed coal mining within the Moose Range will produce a revenue boost to the local and regional economy. If coal development occurs on existing and new leases, revenues from lease rentals, bonuses, production royalties, corporate income taxes, and mining license taxes will accrue to the state. The federal government will also receive a 35-cent-per-ton fee on any surface coal production for reclamation purposes. The state may use 50% of this fee for reclaiming abandoned mines, for experimental mining practices and construction of related infrastructure. The state and local governments may also levy a tax on the property value of a coal operation.

The state may hold additional coal lease sales in the Matanuska Coal Field during the next several years. By offering coal, the state is giving the private sector the opportunity to evaluate the coal resource with regard to the market. With a long-term lease, mining firms will be able to confidently invest in the planning, permitting, exploration and development necessary to support appropriate economic decisions.

Geologic factors in the Moose Range which might limit the coal's marketability are: 1) a discontinuity of coal beds because of lenticularity (pinch and swell), numerous faults (some with large displacement), and intrusions of igneous rock in the coal-bearing strata; 2) existing impurities (ash); and 3) the steep angle of dip of some coal beds. Historically, coal production ceased in the Matanuska Valley not because the resource was exhausted or difficult to mine, but because the market evaporated; diesel engines replaced steam locomotives, and the power plants at Fort Richardson and Elmendorf Air Force Base converted from coal to natural gas. The local market for residential heating has not been large enough to sustain significant coal production in the Matanuska region since 1968.

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Analysis of the Moose Range also shows limestone and haydite as two other known subsurface resources that may have potential for development. The locations of these resources are shown on Map 5a, page 33. Analysis shows the potential for placer development to be low. Overall, not enough is known about the mineral potential within the Range.

The DNR, Division of Geological and Geophysical Surveys determined the oil and gas potential to be non-existant in areas north of the Castle Mountain fault and low potential to the south. It is unlikely marketable oil and gas resources will be located within the Moose Range.



