

DEPARTMENT OF ENVIRONMENTAL CONSERVATION

AIR QUALITY OPERATING PERMIT

Permit No. AQ0406TVP02

Issue Date: Final Permit - June 6, 2017

Expiration Date: June 6, 2022

The Alaska Department of Environmental Conservation, under the authority of AS 46.14 and 18 AAC 50, issues an operating permit to the Permittee, **Sumitomo Metal Mining Pogo LLC**, for the operation of the **Pogo Mine**.

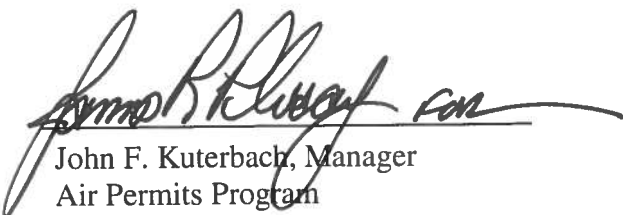
This permit satisfies the obligation of the owner and operator to obtain an operating permit as set out in AS 46.14.130(b).

As set out in AS 46.14.120(c), the Permittee shall comply with the terms and conditions of this operating permit.

Citations listed herein are contained within the effective version of 18 AAC 50 dated December 29, 2016, Register 220. All federal regulation citations are from those sections adopted by reference in this version of regulation in 18 AAC 50.040 unless otherwise specified.

Upon effective date of this permit, Operating Permit No. AQ0406TVP01 Revision 2 expires.

This Operating Permit becomes effective July 6, 2017.



John F. Kuterbach, Manager
Air Permits Program

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Abbreviations and Acronyms

AAC.....	Alaska Administrative Code	MR&R.....	Monitoring, Recordkeeping, and Reporting
ADEC.....	Alaska Department of Environmental Conservation	NAICS.....	North American Industrial Classification System
AS.....	Alaska Statutes	NESHAPs.....	National Emission Standards for Hazardous Air Pollutants
BACT.....	Best Available Control Technology	NOx.....	nitrogen oxides
CAA (The Act)	Clean Air Act	NSPS.....	New Source Performance Standards
CDX.....	Central Data Exchange	pH.....	Potential of Hydrogen
CEDRI.....	Compliance and Emissions Data Reporting Interface	PM.....	particulate matter
C.F.R.....	Code of Federal Regulations	PM ₁₀	particulate matter less than or equal to a nominal 10 microns in diameter
CISWI.....	Commercial & Industrial Solid Waste Incinerator	PM _{2.5}	particulate matter less than or equal to a nominal 2.5 microns in diameter
CO.....	carbon monoxide	PTE.....	potential to emit
Department.....	Alaska Department of Environmental Conservation	SIC.....	Standard Industrial Classification
EPA.....	US Environmental Protection Agency	SIP.....	State Implementation Plan
EU ID.....	Emissions Unit Identification	SPC.....	Standard Permit Condition
HAPs.....	hazardous air pollutants	SO ₂	sulfur dioxide
lb/hr.....	Pounds per hour	SSM.....	Startup, shutdown, and malfunction
kW.....	Kilowatt	ton/batch.....	tons per batch
LAER.....	Lowest Achievable Emission Rate	VOC.....	volatile organic compound
MACT.....	Maximum Achievable Control Technology		

Section 1. Stationary Source Information

Identification

Permittee:	Sumitomo Metal Mining Pogo LLC P.O. Box 145 Delta Junction, Alaska 99737	
Stationary Source Name:	Pogo Mine	
Location:	Latitude: 64° 27' 13.2" N; Longitude: 144° 54' 14.6" W	
Physical Address:	38 miles Northeast of Delta Junction, Alaska	
Owner:	Sumitomo Metal Mining Pogo LLC P.O. Box 145 Delta Junction, Alaska 99737	
Operator:	Sumitomo Metal Mining Pogo LLC P.O. Box 145 Delta Junction, Alaska 99737	
Permittee's Responsible Official:	Keri DePalma, Environmental Manager P.O. Box 145 Delta Junction, Alaska 99737 (907) 895-2879; keri.depalma@smpmogo.com	
Stationary Source and Building Contact:	Keri DePalma, Environmental Manager P.O. Box 145 Delta Junction, Alaska 99737 (907) 895-2879; keri.depalma@smpmogo.com	
Fee Contact:	Keri DePalma, Environmental Manager P.O. Box 145 Delta Junction, Alaska 99737 (907) 895-2879; keri.depalma@smpmogo.com	
Permit Contact:	Keri DePalma, Environmental Manager P.O. Box 145 Delta Junction, Alaska 99737 (907) 895-2879; keri.depalma@smpmogo.com	
Process Description:	SIC Code	1041: Metal Mining, Gold Ore
	NAICS Code:	212221: Gold Ore Mining

[18 AAC 50.040(j)(3) & 50.326(a)]
[40 C.F.R. 71.5(c)(1) & (2)]

Section 2. Emissions Unit Inventory and Description

Emissions units listed in Table A have specific monitoring, recordkeeping, or reporting conditions in this permit. Unless noted elsewhere in the permit, emissions unit descriptions and ratings are given for identification purposes only.

Table A - Emissions Unit Inventory

EU ID	Emissions Unit Name	Emissions Unit Description	Rating/Size	Installation or Construction Date
1	600-1 Electrowinning Cell	Electrowinning Cell	0.10 ton/batch	Each constructed 10/28/2005
2	600-2 Electrowinning Cell	Electrowinning Cell		
3	600-3 Electrowinning Cell	Electrowinning Cell		
5	602 Induction Furnace	Refinery Electric Induction Furnace with Wet Scrubber 540	125 kW	Constructed 10/28/2005
6	603 Carbon Regeneration Kiln	Carbon Regeneration Kiln with Wet Scrubber 541	2.2 tons/batch	Constructed 10/28/2005
412	Incinerator	Permanent Camp Propane-fired Incinerator	340 lb/hr	Constructed 12/8/2010
412A	Wet Acid Gas Scrubber System	Control for incinerator emissions	Not applicable	Installed 9/25/2014

Notes:

EU ID 4 (unheated pregnant tank) in AQ0406TVP01 Rev 2 located in the mill building has been deleted from the permit because it does not generate emissions nor perform a process subject to NESHAP Subpart EEEEEEE.

[18 AAC 50.326(a)]
[40 C.F.R. 71.5(c)(3)]

Section 3. Federal Requirements

The Department defines “the Administrator” to mean “the Administrator and the Department” for conditions implementing the federal emission standards.

40 C.F.R. Part 60 New Source Performance Standards (NSPS)

Subpart A – General Provisions

- 1. NSPS Subpart A Notification.** For any affected facility¹ or existing facility² regulated under NSPS requirements in 40 C.F.R. 60, the Permittee shall furnish the Department and US Environmental Protection Agency (EPA) written notification or, if acceptable to both the EPA and the Permittee, electronic notification, as follows:

[18 AAC 50.035 & 50.040(a)(1)]
[40 C.F.R. 60.7(a) & 60.15(d), Subpart A]

- 1.1. A notification of the date construction (or reconstruction as defined under 40 C.F.R. 60.15) of an affected facility is commenced postmarked no later than 30 days after such date. This requirement shall not apply in the case of mass-produced facilities which are purchased in completed form.

[40 C.F.R. 60.7(a)(1), Subpart A]

- 1.2. A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 C.F.R. 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include:

- a. information describing the precise nature of the change,
- b. present and proposed emission control systems,
- c. productive capacity of the facility before and after the change, and
- d. the expected completion date of the change.

[40 C.F.R. 60.7(a)(4), Subpart A]

- 1.3. A notification of any proposed replacement of an existing facility, for which the fixed capital cost of the new components exceeds 50 percent of the fixed capital cost that would be required to construct a comparable entirely new facility, postmarked as soon as practicable, but no less than 60 days before commencement of replacement, and including the following information:

[40 C.F.R. 60.15(d), Subpart A]

- a. the name and address of owner or operator,

¹ *Affected facility* means, with reference to a stationary source, any apparatus to which a standard applies, as defined in 40 C.F.R. 60.2.

² *Existing facility* means, with reference to a stationary source, any apparatus of the type for which a standard is promulgated in this part, and the construction or modification of which was commenced before the date of proposal of that standard; or any apparatus which could be altered in such a way as to be of that type, as defined in 40 C.F.R. 60.2.

- b. the location of the existing facility,
- c. a brief description of the existing facility and the components that are to be replaced,
- d. a description of the existing and proposed air pollution control equipment,
- e. an estimate of the fixed capital cost of the replacements, and of constructing a comparable entirely new facility,
- f. the estimated life of the existing facility after the replacements, and
- g. a discussion of any economic or technical limitations the facility may have in complying with the applicable standards of performance after the proposed replacements.

2. **NSPS Subpart A Startup, Shutdown, & Malfunction Requirements (SSM).** The Permittee shall maintain records of the occurrence and duration of any start-up, shutdown, or malfunction in the operation of EU ID 412, any malfunction of the air-pollution control equipment (EU ID 412A), or any periods during which a continuous monitoring system or monitoring device for EU IDs 412 and 412A is inoperative.

[18 AAC 50.040(a)(1)]
[40 C.F.R. 60.7(b), Subpart A]
[40 C.F.R. 60.7(c)(3), Subpart A]

3. **NSPS Subpart A Performance Tests.** The Permittee shall conduct performance tests according to Section 5 and as required in Conditions 3.1 - 3.6 on any affected facility.

[18 AAC 50.040(a)(1)]

- 3.1. Except as specified in paragraphs (a)(1), (a)(2), (a)(3), and (a)(4) of 40 C.F.R. 60.8, within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility, or at such other times specified by 40 C.F.R. Part 60, and at such other times as may be required by EPA, the Permittee shall conduct performance test(s) and furnish EPA and the Department a written report of the results of such performance test(s).

[40 C.F.R. 60.8(a), Subpart A]

- 3.2. Conduct performance tests and reduce data as set out in 40 C.F.R. 60.8(b), and provide the Department copies of any EPA waivers or approvals of alternative methods.

[40 C.F.R. 60.8(b), Subpart A]

- 3.3. Conduct performance tests under conditions specified by EPA to be based on representative performance of EU ID 412. Operations during periods of SSM shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of SSM be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.

[40 C.F.R. 60.8(c), Subpart A]

- 3.4. Provide the EPA and the Department at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the EPA and the Department the opportunity to have an observer present. If after 30 days notice for an initially scheduled performance test, there is a delay (due to operational problems, etc). in conducting the scheduled performance test, the Permittee shall notify the EPA and the Department as soon as possible of any delay in the original test date, either by providing at least 7 days prior notice of the rescheduled date of the performance test, or by arranging a rescheduled date with the EPA and the Department by mutual agreement.

[40 C.F.R. 60.8(d), Subpart A]

- 3.5. Provide or cause to be provided, performance testing facilities as follows:
- a. Sampling ports adequate for test methods applicable to EU ID 412. This includes (i) constructing the air pollution control system such that volumetric flow rates and pollutant emission rates can be accurately determined by applicable test methods and procedures and (ii) providing a stack or duct free of cyclonic flow during performance tests, as demonstrated by applicable test methods and procedures.
 - b. Safe sampling platform(s),
 - c. Safe access to sampling platform(s), and
 - d. Utilities for sampling and testing equipment.

[40 C.F.R. 60.8(e), Subpart A]

- 3.6. Unless otherwise specified in the applicable subpart, each performance test shall consist of three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the three runs shall apply. In the event that a sample is accidentally lost or conditions occur in which one of the three runs must be discontinued because of forced shutdown, failure of an irreplaceable portion of the sample train, extreme meteorological conditions, or other circumstances, beyond the owner or operator's control, compliance may, upon the EPA's approval, be determined using the arithmetic mean of the results of the two other runs.

[40 C.F.R. 60.8(f), Subpart A]

4. **NSPS Subpart A Good Air Pollution Control Practice.** At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate EU ID 412 including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. The Administrator will determine whether acceptable operating and maintenance procedures are being used based on information available, which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance records, and inspections of EU ID 412.

[18 AAC 50.040(a)(1)]
[40 C.F.R. 60.11(d), Subpart A]

5. **NSPS Subpart A Credible Evidence.** For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of the standards set forth in Condition 7, nothing in 40 C.F.R. 60 shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether EU ID 412 would have been in compliance with applicable requirements of 40 C.F.R. 60 if the appropriate performance or compliance test or procedure had been performed.

[18 AAC 50.040(a)(1)]
[40 C.F.R. 60.11(g), Subpart A]

6. **NSPS Subpart A Concealment of Emissions.** The Permittee shall not build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of a standard set forth in Condition 7. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard that is based on the concentration of a pollutant in the gases discharged to the atmosphere.

[18 AAC 50.040(a)(1)]
[40 C.F.R. 60.12, Subpart A]

Incinerator Subject to NSPS Subpart CCCC, EU 412

7. For EU ID 412, the Permittee shall comply with Conditions 7.1 through 7.10.

[18 AAC 50.040(a)(2)(JJ), 50.040(j)(4), & 50.326(j)]
[40 C.F.R. 60.2010, 60.2015, Subpart CCCC]

NSPS Subpart CCCC Operator Training and Qualification Requirements

- 7.1. Except as provided in Conditions 7.1.a and 7.1.b, comply with the operator training and qualification requirements of 40 C.F.R. 60.2070 through 60.2090.

[40 C.F.R. 60.2070 - 2090, 60.2100, & 60.2225]

- a. If all qualified operators are not accessible for more than 8 hours, but less than 2 weeks,
- (i) EU ID 412 may be operated by other plant personnel familiar with the operation of the unit who have completed a review of the information specified in Condition 7.2 within the past 12 months; and

- (ii) the Permittee must record the period when all qualified operators were not accessible and include this deviation in the annual report as specified under Condition 7.10.

[40 C.F.R. 60.2100(a), Subpart CCCC]

- b. If all qualified operators are not accessible for 2 weeks or more, the Permittee must:

[40 C.F.R. 60.2100(b), Subpart CCCC]

- (i) notify the EPA and the Department of this deviation in writing within 10 days. In the notice, state what caused this deviation, what the Permittee is doing to ensure that a qualified operator is accessible, and when the Permittee anticipates that a qualified operator will be accessible; and

- (ii) submit a status report to the EPA and the Department every 4 weeks outlining what the Permittee is doing to ensure that a qualified operator is accessible, stating when the Permittee anticipates that a qualified operator will be accessible and requesting approval from the EPA to continue operation of EU ID 412;

- (A) submit the first status report 4 weeks after notifying the EPA of the deviation under Condition 7.1.b(i);

- (B) if the EPA gives notification that the request to continue operation of EU ID 412 is disapproved, the unit may continue operation for 90 days, then must cease operation. Operation of EU ID 412 may resume if

[40 C.F.R. 60.2100(b)(1) & (2), Subpart CCCC]

- (1) a qualified operator is accessible as required under 40 C.F.R. 60.2070(a); and

- (2) the Permittee notifies the EPA that a qualified operator is accessible and that the Permittee is resuming operation.

[40 C.F.R. 60.2100(b)(2)(i) & (ii), Subpart CCCC]

- 7.2. Documentation must be available at the facility and readily accessible for all commercial and industrial solid waste incineration (CISWI) unit operators that addresses the ten topics described in this Conditions 7.2.a through 7.2.j. The Permittee must maintain this information in a manner suitable for inspection upon request.

[40 C.F.R. 60.2095(a), Subpart CCCC]

- a. Summary of the standards in Conditions 7.5 and 7.6.
- b. Procedures for receiving, handling, and charging waste.
- c. Incinerator startup, shutdown, and malfunction procedures.

- d. Procedures for maintaining proper combustion air supply levels.
 - e. Procedures for operating the incinerator and associated air pollution control systems within the established standards.
 - f. Monitoring procedures for demonstrating compliance with the incinerator operating limits.
 - g. Reporting and record keeping procedures.
 - h. The waste management plan required under 40 C.F.R. 60.2055 through 60.2065.
 - i. Procedures for handling ash.
 - j. A list of wastes burned during the performance test.
[40 C.F.R. 60.2095(a)(1) through (10), Subpart CCCC]
- 7.3. The Permittee must establish a program for reviewing the information listed in Condition 7.2 with each incinerator operator.
[40 C.F.R. 60.2095(b), Subpart CCCC]
- a. The initial review must be conducted prior to an employee's assumption of responsibilities for operation of EU ID 412.
 - b. Subsequent annual reviews must be conducted no later than 12 months following the previous review.
[40 C.F.R. 60.2095(a) & (b), 60.2055-60.2065]
- 7.4. The Permittee must also maintain the following training records in a manner that they can be readily accessed and are suitable for inspection upon request:
[40 C.F.R. 60.2095(c), Subpart CCCC]
- a. The names of CISWI unit operators who have completed review of the information in Condition 7.2, including the date of the initial review and all subsequent annual reviews.
 - b. The names of CISWI operators who have completed the operator training requirements under 40 C.F.R. 60.2070, met the criteria for qualification under 40 C.F.R. 60.2080, and maintained or renewed their qualification under 40 C.F.R. 60.2085 or 60.2090. Records must include documentation of training, the dates of initial and refresher training, and the dates of operator qualification and all subsequent renewals of such qualifications.
 - c. The phone and/or pager number at which each qualified operator can be reached during operating hours.
[40 C.F.R. 60.2095(c)(1) through (3), Subpart CCCC]

NSPS Subpart CCCC Emission Limitations and Operating Limits

- 7.5. For EU ID 412, comply with the emission limitations of 40 C.F.R. 60, Subpart CCCC, Table 8. The Permittee shall comply at all times, consistent with 40 C.F.R. 60.2145(a). For an exceedance of these standards caused by a malfunction, the Permittee may assert an affirmative defense consistent with 40 C.F.R. 60.2120.

[40 C.F.R. 60.2105(a), 60.2120, 60.2145(a), & Table 8, Subpart CCCC]

- 7.6. Operating limitations of Condition 7.6.a apply at all times.

[40 C.F.R. 60.2110 & 60.2145]

- a. Establish operating limits (specified in 40 C.F.R. 60, Subpart CCCC, Table 2), as described in Conditions 7.6.a(i) through 7.6.a(iii) and measured during the most recent performance test demonstrating compliance with all applicable emission limitations.

[40 C.F.R. 60.2110(a), Subpart CCCC]

- (i) **Maximum charge rate**, which is calculated as 110 percent of the average charge rate.
- (ii) **Minimum scrubber liquid flow rate**, which is calculated as the lowest 1-hour average liquid flow rate at the inlet to the wet acid gas scrubber.
- (iii) **Minimum scrubber liquor potential of hydrogen (pH)**, which is calculated as the lowest 1-hour average liquor pH at the inlet to the wet acid gas scrubber.

[40 C.F.R. 60.2110(a)(1) through (4), Subpart CCCC]

NSPS Subpart CCCC Continuous Compliance Requirements

- 7.7. Conduct an annual performance test for the pollutants listed in table 8 of NSPS Subpart CCCC as required under 40 C.F.R. 60.2125. The annual performance test must be conducted using the test methods listed in table 8 of NSPS Subpart CCCC and the procedures in 40 C.F.R. 60.2125(a) through (h) and (j).

[40 C.F.R. 60.2145(b), Subpart CCCC]

- a. Conduct annual performance tests to determine compliance with emission limitations in Condition 7.5 and to confirm or reestablish the operating limitations of Condition 7.6 using the procedures in 40 C.F.R. 60.2110.

[40 C.F.R. 60.2130, 60.2145(a) & (c), & Table 8, Subpart CCCC]

- b. The performance tests must be conducted between 11 and 13 months of the previous performance test, or on a different schedule according to 40 C.F.R. 60.2155 or 60.2160.

[40 C.F.R. 60.2150 & 60.2155]

- 7.8. Continuously monitor the operating parameters of Condition 7.6.a as specified in 40 C.F.R. 60.2170. Use 3-hour block average values to determine compliance. Operation above the established maximum, below the established minimum, or outside the allowable range of operating limits constitutes a deviation from your operating limits established under 40 C.F.R. 60 Subpart CCCC, except during performance tests conducted to determine compliance with the emission and operating limits or to establish new operating limits. Operating limits are confirmed or reestablished during performance tests.

[40 C.F.R. 60.2145(c), Subpart CCCC]

- a. Install, calibrate (to manufacturers' specifications), maintain, and operate devices (or establish methods) for monitoring the value of the operating parameters used to determine compliance with the operating limits of Condition 7.6.a. These devices (or methods) must measure and record the values for these operating parameters at the frequencies indicated in 40 C.F.R. 60, Subpart CCCC, Table 2 at all times except as specified in 40 C.F.R. 60.2170(a).

[40 C.F.R. 60.2165(a)]

- b. For each required continuous monitoring system, develop and submit to the EPA for approval, a site-specific monitoring plan according to the requirements of 40 C.F.R. 60.2145(l)(1) through (3).

[40 C.F.R. 60.2145(l), Subpart CCCC]

- c. Burn only the same types of wastes and fuels used to establish operating limits during the performance test.

[40 C.F.R. 60.2145(d)]

- d. Perform an annual visual emissions test for ash handling or on a different schedule according to 40 C.F.R. 60.2155(a). Method 22 at 40 C.F.R. 60, Appendix A-7 must be used to determine compliance with the fugitive ash emission limit. The three, 1-hour observation periods shall include periods when the facility transfers ash from EU ID 412 to where the ash is stored or loaded into containers or trucks.

[40 C.F.R. 60.2145(e), 60.2125(h) & 60.2155(a)]

- e. Conduct annual inspections of the air pollution control device. The inspection must include, at a minimum, the following:

[40 C.F.R. 60.2145(k) & 60.2151]

- (i) Inspect air pollution control device(s) for proper operation no more than 12 months following the previous air pollution control device inspection.

- (ii) Develop a site-specific monitoring plan according to the requirements in Condition 7.8.b.

[40 C.F.R. 60.2145(k)(1) & (2), Subpart CCCC]

- f. Within 10 operating days following an air pollution control device inspection, all necessary repairs must be completed unless the Permittee obtains written approval from the Department establishing a date whereby all necessary repairs must be completed.
[40 C.F.R. 60.2141(b)]
- g. For flow monitoring systems, meet the requirements of Condition 7.8.b and 40 C.F.R. 60.2145(m)(1) through (4).
[40 C.F.R. 60.2145(m), Subpart CCCC]
- h. For pH monitoring systems, meet the requirements of Condition 7.8.b and 40 C.F.R. 60.2145(o)(1) through (4).
[40 C.F.R. 60.2145(o), Subpart CCCC]
- i. Use of the bypass stack at any time is an emissions standards deviation for PM, Hydrogen Chloride, Lead, Cadmium, Mercury, NO_x, SO₂, and dioxin/furans.
[40 C.F.R. 60.2145(v), Subpart CCCC]
- j. Install, calibrate (to manufacturers' specifications), maintain, and operate a device or method for measuring the use of the bypass stack including date, time, and duration.
[40 C.F.R. 60.2165(p), Subpart CCCC]
- k. If you cease combusting solid waste but continues to operate EU ID 412, provide 30 days prior notice of the effective date of the waste-to-fuel switch, consistent with 40 C.F.R. 60.2145(a). The notification must identify the items listed in 40 C.F.R. 60.2230(b)(1)-(5).
[40 C.F.R. 60.2230(b), Subpart CCCC]

NSPS Subpart CCCC Recordkeeping and Reporting Requirements

- 7.9. Maintain the records as specified in 40 C.F.R. 60.2175(a), (b)(1) through (4), (e) through (o), and (q) through (v) for at least 5 years. All records must be available onsite in either paper copy or computer-readable format that can be printed upon request, unless an alternative format is approved by the EPA.
[40 C.F.R. 60.2175, 60.2180]
- 7.10. Submit the following reports to the Department consistent with Condition 38, and to the EPA in a format consistent with 40 C.F.R. 60.2235.
[40 C.F.R. 60.2185 & Table 4, Subpart CCCC]
 - a. The annual report required under 40 C.F.R. 60 Subpart CCCC, Table 4.
 - (i) The annual report must include the information described in 40 C.F.R. 60.2210.
[40 C.F.R. 60.2210, Subpart CCCC]

- (ii) You must submit an annual report no later than 12 months following the submission of the information in 40 C.F.R. 60.2200. You must submit subsequent reports no more than 12 months following the previous report. The annual report may be submitted as part of the operating report required under Condition 41.

[40 C.F.R. 60.2205, Subpart CCCC]

- b. If there is a deviation from the operating limits or the emission limitations, the Permittee must also submit deviation reports under Condition 40 and as specified in 60.2215, 60.2220, and 60.2225.

[40 C.F.R. 60.2210, Subpart CCCC]

7.11. The Permittee shall combust 3 tons per day or less of solid waste in EU ID 412.

[18 AAC 50.040(j) & 50.326(j)]

[40 C.F.R. 71.6(a)(1) & (c)(6)]

[40 C.F.R. 60.2265, Subpart CCCC]

- a. The Permittee shall weigh and record the daily amount of solid waste combusted in EU ID 412
- b. The Permittee shall include copies of the records required under Condition 7.11.a in the operating report required under Condition 41.
- c. If the solid waste combusted in EU ID 412 exceeds the limit in Condition 7.11, the Permittee shall:
 - (i) Report in accordance with Condition 40, and
 - (ii) Request a permit modification to include the applicable requirements of NSPS Subpart CCCC for incinerators other than small, remote incinerators.

[40 C.F.R. 71.6(a)(3)(i) through (iii)]

Emission Units Subject to Federal NESHAP Subpart A (EU IDs 1 – 3, 5 and 6)

- 8. NESHAP Subpart A and EEEEEEE Requirements.** The Permittee shall comply with the applicable requirements of 40 C.F.R. 63 Subpart A in accordance with the provisions for applicability of Subpart A in Table 1 to Subpart EEEEEEE for EU IDs 1 – 3, 5 and 6.

Table B - Applicability of Subpart A to 40 C.F.R. 63, Subpart EEEEEEE

Citation 40 C.F.R. 63	Subject	Applies to Subpart EEEEEEE	Explanation
§63.1(a)(1) - (a)(4), (a)(6), (a)(10)–(a)(12), (b)(1), (b)(3), (c)(1), (c)(2), (c)(5), (e)	Applicability	Yes	
§63.1(a)(5), (a)(7)–(a)(9), (b)(2), (c)(3), (c)(4), (d)	Reserved	No	
§63.2	Definitions	Yes	
§63.3	Units and Abbreviations	Yes	
§63.4	Prohibited Activities and Circumvention	Yes	
§63.5	Preconstruction Review and Notification Requirements	Yes	
§63.6(a), (b)(1)–(b)(5), (b)(7), (c)(1), (c)(2), (c)(5), (e)(1)(iii), (f)(2), (f)(3), (g), (i), (j)	Compliance with Standards and Maintenance Requirements	Yes	
§63.6(e)(1)(i) and (ii), (e)(3), and (f)(1)	Startup, Shutdown and Malfunction Requirements (SSM)	No	Subpart EEEEEEE standards apply at all times.
§63.6(h)(1), (h)(2), (h)(4), (h)(5)(i), (ii), (iii) and (v), (h)(6)–(h)(9)	Compliance with Opacity and Visible Emission Limits	No	Subpart EEEEEEE does not contain opacity or visible emission limits.
§63.6(b)(6), (c)(3), (c)(4), (d), (e)(2), (e)(3)(ii), (h)(3), (h)(5)(iv)	Reserved	No	
§63.7, except (e)(1)	Applicability and Performance Test Dates	Yes	
§63.7(e)(1)	Performance Testing Requirements Related to SSM	No	
§63.8(a)(1), (b)(1), (f)(1)–(5), (g)	Monitoring Requirements	Yes	
§63.8(a)(2), (a)(4), (b)(2)–(3), (c), (d), (e), (f)(6), (g)	Continuous Monitoring Systems	Yes	Except cross references to SSM, requirements in §63.6(e)(1) and (3) do not apply.
§63.8(a)(3)	Reserved	No	
§63.9(a), (b)(1), (b)(2)(i)–(v), (b)(4), (b)(5), (c), (d), (e), (g), (h)(1)–(h)(3), (h)(5), (h)(6), (i), (j)	Notification Requirements	Yes	
§63.9(f)	Notification of opacity and visible emission observations	No	
§63.9(b)(3), (h)(4)	Reserved	No	

Citation 40 C.F.R. 63	Subject	Applies to Subpart EEEEEEE	Explanation
§63.10(a), (b)(1), (b)(2)(vi)–(xiv), (b)(3), (c), (d)(1)–(4), (e), (f)	Recordkeeping and Reporting Requirements	Yes	
§63.10(b)(2)(i)–(v), (d)(5)	Recordkeeping and Reporting associated with SSM	No	
§63.10(c)(2)–(c)(4), (c)(9)	Reserved	No	
§63.11	Control Device Requirements	No	
§63.12	State Authority and Delegations	Yes	
§63.13–63.16	Addresses, Incorporation by Reference, Availability of Information, Performance Track Provisions	Yes	

[18 AAC 50.040(j); 18 AAC 50.326(j)]
[40 C.F.R. 71.6(a)(1)]

[40 C.F.R. 63.1-15, Subpart A]

[40 C.F.R. 63.11235 & Table 1, Subpart EEEEEEE]

Sources Subject to NESHAP Subpart EEEEEEE (EU IDs 1 – 3, 5 and 6)

9. NESHAP Subpart EEEEEEE Applicability and General Requirements. The Permittee shall comply with the applicable requirements for existing³ gold mine ore processing and production emission units, EU IDs 1 – 3, 5 and 6 listed in Table A, located at an area source of HAP emissions.

[18 AAC 50.040(j); 18 AAC 50.326(j)]
[40 C.F.R. 71.6(a)(1)]

[40 C.F.R. 63.11640(a) & (b)(1); 63.11641(a), Subpart EEEEEEE]

9.1. At all times operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

[40 C.F.R. 63.11646(b), Subpart EEEEEEE]

10. NESHAP Subpart EEEEEEE Mercury Emission Standards. For EU IDs 1 – 3, 5 and 6 listed in Table A, the Permittee shall comply with the following mercury emission standards:

[18 AAC 50.040(j) & 50.326(j)]
[40 C.F.R. 71.6(a)(1)]

[40 C.F.R. 63.11645(c) & (i); 63.11641(a), Subpart EEEEEEE]

³ Per 40 C.F.R. 63.11640(b)(1), an affected source is “existing” if construction or reconstruction of the affected source commenced on or before April 28, 2010.

- 10.1. For existing carbon processes without mercury retorts, the Permittee shall emit no more than 0.17 pounds of mercury per ton of concentrate processed.

[40 C.F.R. 63.11645(c), Subpart EEEEEEE]

11. NESHAP Subpart EEEEEEE Compliance Demonstration and Monitoring

Requirements. The Permittee shall conduct a mercury compliance emission test of each of EU IDs 1 – 3, 5 and 6 according to Condition 11.1. This compliance testing must be repeated annually thereafter, with no two consecutive annual compliance tests occurring less than 3 months apart or more than 15 months apart.

[18 AAC 50.040(j) & 50.326(j)]

[40 C.F.R. 71.6(a)(3)(i)]

[40 C.F.R. 63.11646(a), Subpart EEEEEEE]

- 11.1. Conduct a mercury emissions test in accordance with the applicable procedures in 40 C.F.R. 63.11646(a)(1) through (a)(13), as follows:

- a. Determine the concentration of mercury and the volumetric flow rate of the stack gas according to the test methods and procedures described in 40 C.F.R. 63.11646(a)(1)(i) through (vii).

[40 C.F.R. 63.11646(a)(1)(i) – (vii), Subpart EEEEEEE]

- b. Conduct a minimum of three test runs for each performance test in accordance with the procedures described in 40 C.F.R. 63.11646(a)(2).

[40 C.F.R. 63.11646(a)(2), Subpart EEEEEEE]

- c. Conduct performance tests under such conditions as the Administrator specifies to the owner or operator based on representative performance of the affected source for the period being tested, as set out in 40 C.F.R. 63.11646(a)(3).

- d. Keep necessary records of operating conditions (including process or production throughputs) to determine the conditions of performance tests.

[40 C.F.R. 63.11646(a)(3), Subpart EEEEEEE]

- e. Calculate the mercury emission rate in pounds per hour (lb/hr), based on the average of 3 test run values, for each process unit (or combination of units that are ducted to a common stack and are tested when all affected sources are operating pursuant to 40 C.F.R. 63.11646(a)(4) using the following equation:

Equation 1: $E = C_s * Q_s * K$

Where:

E = mercury emissions in lb/hr;

C_s = concentration of mercury in the stack gas, in grains per dry standard cubic foot

Q_s = volumetric flow rate of the stack gas, in dry standard cubic feet per hour;
and

K = conversion factor for grains to pounds (lb), 1.43×10^{-4} .

[40 C.F.R. 63.11646(a)(4), Subpart EEEEEEE]

f. Monitor and record the number of one-hour periods each process unit operates during each month.

[40 C.F.R. 63.11646(a)(5), Subpart EEEEEEE]

g. For the initial compliance determination, determine the total mercury emissions following the procedures described in 40 C.F.R. 63.11646(a)(6).

[40 C.F.R. 63.11646(a)(6), Subpart EEEEEEE]

h. For compliance determinations following the initial compliance test, determine the total mercury mass emissions following the procedures described in 40 C.F.R. 63.11646(a)(7).

[40 C.F.R. 63.11646(a)(7), Subpart EEEEEEE]

i. Measure the weight of concentrate (produced by electrowinning, Merrill Crowe process, gravity feed, or other methods) using weigh scales for each batch prior to processing in melt furnaces. For facilities without mercury retorts, the concentrate must be weighed prior to being fed to the melt furnace before drying in any ovens. Keep accurate records of the weights of each batch of concentrate processed and calculate, and record the total weight of concentrate processed each month.

[40 C.F.R. 63.11646(a)(9), Subpart EEEEEEE]

j. Maintain the systems for measuring density, volumetric flow rate, and weight within ± 5 percent accuracy.

(i) Describe the specific equipment used to make measurements at your facility and how that equipment is periodically calibrated.

(ii) Explain, document, and maintain written procedures for determining the accuracy of the measurements and make these written procedures available to the Department upon request.

(iii) Determine, record, and maintain a record of the accuracy of the measuring systems before the beginning of initial compliance test and during each subsequent quarter of affected source operation.

[40 C.F.R. 63.11646(a)(10), Subpart EEEEEEE]

- k. Record the weight in tons of concentrate for carbon processes without mercury retorts on a daily and monthly basis.
[40 C.F.R. 63.11646(a)(11), Subpart EEEEEEE]
- l. Calculate the emissions from each of EU IDs 1 – 3, 5 and 6 for the sum of all full months between the compliance date and the date of the initial compliance test in pounds of mercury per ton of process input using the procedures in Condition 11.1.l(i) to determine initial compliance with the emission standards in Condition 10. This must include at least 1 full month of data. Or, if a previous test is used pursuant to Condition 11.1.g for the initial compliance test, use a period of time pursuant to 40 C.F.R. 63.11646(a)(6) to calculate the emissions for the affected source. After this initial compliance test period, determine annual compliance using the procedures in Condition 11.1.m for EU IDs 1 – 3, 5 and 6.
- (i) For carbon processes without mercury retorts, divide the sum of mercury mass emissions (in pounds) from all carbon kilns, preg tanks, electrowinning, and melt furnaces, EU IDs 1 – 3, 5 and 6, during the initial number of full months between the compliance date and the initial compliance tests by the total amount of concentrate (in tons) processed in these process units during those same full months following the compliance date. If a previous test is used to determine initial compliance, pursuant to Condition 11.1.g, then the same 3 to 12 full months of production data (i.e., tons of concentrate) and hours of operation referred to in 40 C.F.R. 63.11646(a)(6), must be used to determine the emissions in pounds of mercury per tons of concentrate.
[40 C.F.R. 63.11646(a)(12)(iii), Subpart EEEEEEE]
- m. After the initial compliance test, calculate the emissions from each existing affected source EU IDs 1-3, 5 and 6 for each 12-month period preceding each subsequent compliance test in pounds of mercury per ton of process input using the procedures in Condition 11.1.m(i) to determine compliance with the emission standards in Condition 10.
- (i) For carbon processes without mercury retorts, divide the sum of mercury mass emissions (in pounds) from all carbon kilns, preg tanks, electrowinning, and melt furnaces, EU IDs 1 – 3, 5 and 6, in the 12-month period preceding a compliance test by the total amount of concentrate (in tons) processed in these process units in that 12-month period.
[40 C.F.R. 63.11646(a)(13)(iii), Subpart EEEEEEE]

12. NESHP Subpart EEEEEEE Notification Requirements. The Permittee shall submit to the Department and EPA the following notifications:

[18 AAC 50.040(j) & 50.326(j)]
[40 C.F.R. 71.6(c)(3)(iii)]

- 12.1. **Notification of Compliance Status.** Submit an initial and subsequent⁴ Notification of Compliance Status in accordance with 40 C.F.R. 63.9(h) signed by the responsible official who shall certify its accuracy, attesting to whether the source has complied with the requirements of 40 C.F.R. 63 Subpart EEEEEEE. Submit initial and subsequent notifications as set out by 40 C.F.R. 63.9(h)(2) and (h)(3) and before the close of business on the 60th day following the completion of the initial and subsequent compliance demonstration activity specified in Condition 11.

[40 C.F.R. 63.11648(b), Subpart EEEEEEE]
[40 C.F.R. 63.9(h), Subpart A]

13. **NESHAP Subpart EEEEEEE Recordkeeping Requirements.** For EU IDs 1 – 3, 5 and 6, the Permittee shall keep records as follows:

[18 AAC 50.040(j) & 50.326(j)]
[40 C.F.R. 71.6(c)(3)(ii)]

- 13.1. As required in 40 C.F.R. 63.10(b)(2)(xiv), keep a copy of each notification and report submitted to comply with Subpart EEEEEEE and all documentation supporting any Initial Notification, Notification of Compliance Status, and semiannual operating reports submitted.

[40 C.F.R. 63.11648(e)(1), Subpart EEEEEEE]
[40 C.F.R. 63.10(b)(2)(xiv), Subpart A]

- 13.2. Keep all records required under Conditions 9.1 and 11.1, and the following information:

- a. The date, place, and time of the monitoring event requiring corrective action;
- b. Technique or method used for monitoring;
- c. Operating conditions during the activity;
- d. Results, including the date, time, and duration of the period from the time the monitoring indicated a problem to the time that monitoring indicated proper operation; and
- e. Maintenance or corrective action taken (if applicable).

[40 C.F.R. 63.11648(e)(2), Subpart EEEEEEE]

- 13.3. Keep records of operating hours for each process as required by Condition 11.1.f and records of the monthly quantity of concentrate processed or produced as required by Condition 11.1.k.

[40 C.F.R. 63.11648(e)(3), Subpart EEEEEEE]

⁴ 40 C.F.R. 63.11648(b) requires submittal of an initial Notification of Compliance Status as required by §63.9(h). However Condition 12.1 includes both initial and subsequent notifications of compliance status inasmuch as §63.9(h) covers both initial and subsequent notifications and because initial and subsequent annual compliance demonstrations are required in 40 C.F.R. 63.11646(a) (see Condition 11).

- 13.4. According to 40 C.F.R. 63.10(b)(1), the Permittee shall keep records
- a. in a form suitable and readily available for expeditious review;
 - b. for 5 years following the date of each recorded action, and
 - c. onsite for at least 2 years after the date of each recorded action. The Permittee may keep the records off site for the remaining 3 years.

[40 C.F.R. 63.11648(f), Subpart EEEEEEE]
[40 C.F.R. 63.10(b)(1), Subpart A]

14. NESHAP Subpart EEEEEEE Reporting Requirements. For EU IDs 1 – 3, 5 and 6, the Permittee shall report, as follows:

[18 AAC 50.040(j) & 50.326(j)]
[40 C.F.R. 71.6(c)(3)(iii)]

- 14.1. If a deviation occurs during a semiannual reporting period, submit a deviation report to the Department with the operating report required in Condition 41, and according to the following:
- a. Each reporting period covers the semiannual period from January 1 through June 30 or from July 1 through December 31.
 - b. Include with the deviation report the following information:
 - (i) Company name and address.
 - (ii) Statement by a responsible official, with the official's name, title, and signature, certifying the truth, accuracy and completeness of the content of the report.
 - (iii) Date of the report and beginning and ending dates of the reporting period.
 - (iv) Identification of the affected source, the pollutant being monitored, applicable requirement, description of deviation, and corrective action taken.

[40 C.F.R. 63.11648(c), Subpart EEEEEEE]

- 14.2. If a malfunction occurs during the reporting period, the operating report⁵ required in Condition 41 must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with Condition 9.1, including actions taken to correct a malfunction.
[40 C.F.R. 63.11648(d), Subpart EEEEEEE]
- 14.3. Within 60 days after the date of completing each performance evaluation conducted to demonstrate compliance with Subpart EEEEEEE as required in Condition 11, submit the test data to EPA by entering the data electronically into EPA's WebFIRE data base through EPA's Central Data Exchange (CDX). The Permittee shall enter the test data into EPA's data base using the Electronic Reporting Tool or other compatible electronic spreadsheet. Only performance evaluation data collected using methods compatible with the Electronic Reporting Tool are subject to this requirement to be submitted electronically into EPA's WebFIRE database.
[40 C.F.R. 63.11648(g), Subpart EEEEEEE]
- 14.4. Include with the performance test report required in Condition 35 the records required in Condition 11.1.d.
[40 C.F.R. 63.11646(a)(3), Subpart EEEEEEE]
- 14.5. Report in accordance Condition 40 should the Permittee deviate from or fail to comply with any of the requirements in Conditions 8 through 14.
[18 AAC 50.040(j) & 50.326(j)(4)]
[40 C.F.R. 71.6(a)(3) & (c)(6)]

40 C.F.R. Part 61 NESHAP

Subpart A – General Provisions & Subpart M – Asbestos

15. The Permittee shall comply with the applicable requirements set forth in 40 C.F.R. 61.145, 61.150, and 61.152 of Subpart M, and the applicable sections set forth in 40 C.F.R. 61, Subpart A and Appendix A.
[18 AAC 50.040(b)(1) & (2)(F), & 50.326(j)]
[40 C.F.R. 61, Subparts A & M, and Appendix A]

⁵ 40 C.F.R. 63.11648(d) references “the compliance report required in 40 C.F.R. 63.11648(b)”, which requires submittal of an initial Notification of Compliance Status, and not semiannual operating report. However, the Department interpreted this reporting requirement as applicable to semiannual operating report because subsequent annual compliance demonstrations are also required in 40 C.F.R. 63.11646(a) (see Condition 11 and Footnote 4.)

40 C.F.R. Part 82 Protection of Stratospheric Ozone

- 16. Subpart F – Recycling, Emission Reduction, and Disposal.** The Permittee shall comply with the applicable standards for recycling and emission reduction of refrigerants set forth in 40 C.F.R. 82, Subpart F.

[18 AAC 50.040(d) & 50.326(j)]
[40 C.F.R. 82, Subpart F]

- 17. Subpart G – Significant New Alternatives.** The Permittee shall comply with the applicable prohibitions set out in 40 C.F.R. 82.174 (Protection of Stratospheric Ozone Subpart G – Significant New Alternatives Policy Program).

[18 AAC 50.040(d) & 50.326(j)]
[40 C.F.R. 82.174(b) through (d), Subpart G]

- 18. Subpart H – Halons Emissions Reduction.** The Permittee shall comply with the applicable prohibitions set out in 40 C.F.R. 82.270 (Protection of Stratospheric Ozone Subpart H – Halon Emission Reduction).

[18 AAC 50.040(d) & 50.326(j)]
[40 C.F.R. 82.270(b) through (f), Subpart H]

General NSPS and NESHAP Requirements

- 19. NESHAP Applicability Determinations.** The Permittee shall determine rule applicability and designation of affected sources under NESHAPs for Source Categories (40 C.F.R. 63) in accordance with the procedures described in 40 C.F.R. 63.1(b) and 63.10(b)(3). If a source becomes affected by an applicable subpart of 40 C.F.R. 63, the Permittee shall comply with such standard by the compliance date established by the Administrator in the applicable subpart, in accordance with 40 C.F.R. 63.6(c).

- 19.1. After the effective date of any relevant standard promulgated by the Administrator under this part, an owner or operator who constructs a new affected source that is not major-emitting or reconstructs an affected source that is not major-emitting that is subject to such standard, or reconstructs a source such that the source becomes an affected source subject to the standard, must notify the Administrator and the Department of the intended construction or reconstruction. The notification must be submitted in accordance with the procedures in 40 C.F.R. 63.9(b).

[18 AAC 50.040(c)(1), 50.040(j), & 50.326(j)]
[40 C.F.R. 71.6(a)(3)(ii)]
[40 C.F.R. 63.1(b), 63.5(b)(4), 63.6(c)(1), & 63.10(b)(3), Subpart A]

20. NSPS and NESHAP Reports. The Permittee shall:

- 20.1. **Reports:** Except for federal reports and notices submitted through EPA's Central Data Exchange (CDX) and Compliance and Emissions Data Reporting Interface (CEDRI) online reporting system, attach to the operating report required by Condition 41 for the period covered by the report, a copy of any NSPS and NESHAPs reports submitted to the U.S. Environmental Protection Agency (EPA) Region 10. For reports submitted through CDX/CEDRI, state in the operating report the date and a brief description of each of the online reports submitted during the reporting period; and
- 20.2. **Waivers:** Upon request by the Department, provide a written copy of any EPA-granted alternative monitoring requirement, custom monitoring schedule or waiver of the federal emission standards, recordkeeping, monitoring, performance testing, or reporting requirements. The Permittee shall keep a copy of each U.S. EPA-issued monitoring waiver or custom monitoring schedule with the permit.

[18 AAC 50.326(j)(4) & 50.040(j)]
[40 C.F.R. 60.13, 63.10(d) & (f) & 40 C.F.R. 71.6(c)(6)]

Section 4. General Conditions

Standard Terms and Conditions

21. Each permit term and condition is independent of the permit as a whole and remains valid regardless of a challenge to any other part of the permit.
[18 AAC 50.326(j)(3), 50.345(a) & (e)]
22. The permit may be modified, reopened, revoked and reissued, or terminated for cause. A request by the Permittee for modification, revocation and re-issuance, or termination or a notification of planned changes or anticipated noncompliance does not stay any permit condition.
[18 AAC 50.326(j)(3), 50.345(a) & (f)]
23. The permit does not convey any property rights of any sort, nor any exclusive privilege.
[18 AAC 50.326(j)(3), 50.345(a) & (g)]
24. **Administration Fees.** The Permittee shall pay to the Department all assessed permit administration fees. Administration fee rates are set out in 18 AAC 50.400-403.
[18 AAC 50.326(j)(1), 50.400, & 50.403]
[AS 37.10.052(b) & AS 46.14.240]
25. **Dilution.** The Permittee shall not dilute emissions with air to comply with this permit. Monitoring shall consist of an annual certification that the Permittee does not dilute emissions to comply with this permit.
[18 AAC 50.045(a)]
26. **Stack Injection.** The Permittee shall not release materials other than process emissions, products of combustion, or materials introduced to control pollutant emissions from a stack at a stationary source constructed or modified after November 1, 1982, except as authorized by a construction permit, Title V permit, or air quality control permit issued before October 1, 2004.
[18 AAC 50.055(g)]
27. **Technology-Based Emission Standard.** If an unavoidable emergency, malfunction (as defined in 18 AAC 50.235(d)), or non-routine repair (as defined in 18 AAC 50.990(64), causes emissions in excess of a technology-based emission standard⁶ listed in Conditions 10 and 16 (refrigerants), the Permittee shall
- 27.1. take all reasonable steps to minimize levels of emissions that exceed the standard,
and

⁶ As defined in 18 AAC 50.990(106), the term “*technology-based emission standard*” means a best available control technology (BACT) standard; a lowest achievable emission rate (LAER) standard; a maximum achievable control technology (MACT) standard established under 40 C.F.R. 63, Subpart B, adopted by reference in 18 AAC 50.040(c); a standard adopted by reference in 18 AAC 50.040(a) or (c); and any other similar standard for which the stringency of the standard is based on determinations of what is technologically feasible, considering relevant factors.

27.2. report in accordance with Condition 40; the report must include information on the steps taken to mitigate emissions and corrective measures taken or to be taken.

[18 AAC 50.235(a), 50.326(j)(4), & 50.040(j)(4)]

[40 C.F.R. 71.6(c)(6)]

Section 5. General Source Testing and Monitoring Requirements

- 28. Requested Source Tests.** In addition to any source testing explicitly required by the permit, the Permittee shall conduct source testing as requested by the Department to determine compliance with applicable permit requirements.

[18 AAC 50.220(a) & 50.345(a) & (k)]

- 29. Operating Conditions.** Unless otherwise specified by an applicable requirement or test method, the Permittee shall conduct source testing

[18 AAC 50.220(b)]

29.1. at a point or points that characterize the actual discharge into the ambient air; and

29.2. at the maximum rated burning or operating capacity of the emissions unit or another rate determined by the Department to characterize the actual discharge into the ambient air.

- 30. Reference Test Methods.** The Permittee shall use the following test methods when conducting source testing for compliance with this permit:

30.1. Source testing for compliance with requirements adopted by reference in 18 AAC 50.040(a) must be conducted in accordance with the methods and procedures specified in 40 C.F.R. 60.

[18 AAC 50.220(c)(1)(A) & 50.040(a)]
[40 C.F.R. 60]

30.2. Source testing for compliance with requirements adopted by reference in 18 AAC 50.040(c) must be conducted in accordance with the source test methods and procedures specified in 40 C.F.R. 63.

[18 AAC 50.040(c) & 50.220(c)(1)(C)]
[40 C.F.R. 63]

30.3. Source testing for emissions of any pollutant may be determined using an alternative method approved by the Department in accordance with 40 C.F.R. 63 Appendix A, Method 301.

[18 AAC 50.040(c)(32) & 50.220(c)(2)]
[40 C.F.R. 63, Appendix A, Method 301]

- 31. Excess Air Requirements.** To determine compliance with this permit, standard exhaust gas volumes must include only the volume of gases formed from the theoretical combustion of the fuel, plus the excess air volume normal for the specific emissions unit type, corrected to standard conditions (dry gas at 68°F and an absolute pressure of 760 millimeters of mercury).

[18 AAC 50.220(c)(3) & 50.990(102)]

- 32. Test Deadline Extension.** The Permittee may request an extension to a source test deadline established by the Department. The Permittee may delay a source test beyond the original deadline only if the extension is approved in writing by the Department's appropriate division director or designee.
- [18 AAC 50.345(a) & (l)]
- 33. Test Plans.** Before conducting any source tests, the Permittee shall submit a plan to the Department. The plan must include the methods and procedures to be used for sampling, testing, and quality assurance and must specify how the emissions unit will operate during the test and how the Permittee will document that operation. The Permittee shall submit a complete plan within 60 days after receiving a request under Condition 28 and at least 30 days before the scheduled date of any test unless the Department agrees in writing to some other time period. Retesting may be done without resubmitting the plan.
- [18 AAC 50.345(a) & (m)]
- 34. Test Notification.** At least 10 days before conducting a source test, the Permittee shall give the Department written notice of the date and the time the source test will begin.
- [18 AAC 50.345(a) & (n)]
- 35. Test Reports.** Within 60 days after completing a source test, the Permittee shall submit one certified copy of the results in the format set out in the *Source Test Report Outline*, adopted by reference in 18 AAC 50.030. The Permittee shall certify the results in the manner set out in Condition 37. If requested in writing by the Department, the Permittee must provide preliminary results in a shorter period of time specified by the Department.
- [18 AAC 50.345(a) & (o)]

Section 6. General Recordkeeping and Reporting Requirements

Recordkeeping Requirements

- 36.** The Permittee shall keep all records required by this permit for at least five years after the date of collection, including:

[18 AAC 50.040(a)(1) & 50.326(j)]
[40 C.F.R 60.7(f), Subpart A, 40 C.F.R 71.6(a)(3)(ii)(B)]

- 36.1. Copies of all reports and certifications submitted pursuant to this section of the permit; and
- 36.2. Records of all monitoring required by this permit, and information about the monitoring including:
- a. the date, place, and time of sampling or measurements;
 - b. the date(s) analyses were performed;
 - c. the company or entity that performed the analyses;
 - d. the analytical techniques or methods used;
 - e. the results of such analyses; and,
 - f. the operating conditions as existing at the time of sampling or measurement.

Reporting Requirements

- 37. Certification.** The Permittee shall certify any permit application, report, affirmation, or compliance certification submitted to the Department and required under the permit by including the signature of a responsible official for the permitted stationary source following the statement: *“Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.”* Excess emission reports must be certified either upon submittal or with an operating report required for the same reporting period. All other reports and other documents must be certified upon submittal.

- 37.1. The Department may accept an electronic signature on an electronic application or other electronic record required by the Department if
- a. a certifying authority registered under AS 09.80.020 verifies that the electronic signature is authentic; and
 - b. the person providing the electronic signature has made an agreement, with the certifying authority described in Condition 37.1.a, that the person accepts or agrees to be bound by an electronic record executed or adopted with that signature.

[18 AAC 50.345(a) & (j), 50.205, & 50.326(j)]
[40 C.F.R. 71.6(a)(3)(iii)(A)]

38. Submittals. Unless otherwise directed by the Department or this permit, the Permittee shall submit reports, compliance certifications, and/or other submittals required by this permit, to ADEC, Air Permits Program, 610 University Ave., Fairbanks, AK 99709-3643, ATTN: Compliance Technician. The Permittee shall submit the documents either by hard copy or electronically.

38.1. Provide electronic submittals, either by:

- a. E-mail under a cover letter using dec.aq.airreports@alaska.gov; or
- b. using the Department's Air Online Services at <http://dec.alaska.gov/applications/air/airtoolsweb/>.

[18 AAC 50.326(j)]
[40 C.F.R. 71.6(a)(3)(iii)(A)]

39. Information Requests. The Permittee shall furnish to the Department, within a reasonable time, any information the Department requests in writing to determine whether cause exists to modify, revoke and reissue, or terminate the permit or to determine compliance with the permit. Upon request, the Permittee shall furnish to the Department copies of records required to be kept by the permit. The Department may require the Permittee to furnish copies of those records directly to the Federal Administrator.

[18 AAC 50.345(a) & (i), 50.200, & 50.326(a) & (j)]
[40 C.F.R. 71.5(a)(2) & 71.6(a)(3)]

40. Excess Emissions and Permit Deviation Reports.

40.1. The Permittee shall report all emissions or operations that exceed or deviate from the requirements of this permit as follows:

- a. in accordance with 18 AAC 50.240(c), as soon as possible after the event commences or is discovered, report
 - (i) emissions that present a potential threat to human health or safety; and
 - (ii) excess emissions that the Permittee believes to be unavoidable;
- b. in accordance with 18 AAC 50.235(a), within two working days after the event commenced or was discovered, report an unavoidable emergency, malfunction, or nonroutine repair that causes emissions in excess of a technology-based emission standard;
- c. report all other excess emissions and permit deviations
 - (i) within 30 days after the end of the month during which the excess emissions or deviation occurred, except as provided in Condition 40.1.c(iii); or
 - (ii) if a continuous or recurring excess emissions is not corrected within 48 hours of discovery, within 72 hours of discovery unless the Department provides written permission to report under Condition 40.1.c(i); and

(iii) for failure to monitor, as required in other applicable conditions of this permit.

40.2. When reporting either excess emissions or permit deviations, the Permittee shall report using either the Department's online form, which can be found at <http://dec.alaska.gov/applications/air/airtoolsweb>, <http://dec.alaska.gov/air/ap/docs/eeform.pdf>, or if the Permittee prefers, the form contained in Section 10 of this permit. The Permittee must provide all information called for by the form that is used.

40.3. If requested by the Department, the Permittee shall provide a more detailed written report to follow up an excess emissions report.

[18 AAC 50.235(a)(2), 50.240(c), 50.326(j)(3), & 50.346(b)(2) & (3)]

41. Operating Reports. During the life of this permit⁷, the Permittee shall submit to the Department an operating report by August 1 for the period January 1 to June 30 of the current year and by February 1 for the period July 1 to December 31 of the previous year.

41.1. The operating report must include all information required to be in operating reports by other conditions of this permit, for the period covered by the report.

41.2. When excess emissions or permit deviations that occurred during the reporting period are not included with the operating report under Condition 41.1, the Permittee shall identify

- a. the date of the deviation;
- b. the equipment involved;
- c. the permit condition affected;
- d. a description of the excess emissions or permit deviation; and
- e. any corrective action or preventive measures taken and the date(s) of such actions; or

41.3. when excess emissions or permit deviations have already been reported under Condition 40 the Permittee shall cite the date or dates of those reports.

41.4. **Transition from expired to renewed permit.** For the first period of this renewed operating permit, also provide the previous permit's operating report elements covering that partial period immediately preceding the effective date of this renewed permit.

[18 AAC 50.346(b)(6) & 50.326(j)]
[40 C.F.R. 71.6(a)(3)(iii)(A)]

⁷ *Life of this permit* is defined as the permit effective dates, including any periods of reporting obligations that extend beyond the permit effective dates. For example if a permit expires prior to the end of a calendar year, there is still a reporting obligation to provide operating reports for the periods when the permit was in effect.

- 42. Annual Compliance Certification.** Each year by March 31, the Permittee shall compile and submit to the Department an annual compliance certification report according to Condition 38.
- 42.1. Certify the compliance status of the stationary source over the preceding calendar year consistent with the monitoring required by this permit, as follows:
- a. identify each term or condition set forth in Section 3 through Section 8, that is the basis of the certification;
 - b. briefly describe each method used to determine the compliance status;
 - c. state whether compliance is intermittent or continuous; and
 - d. identify each deviation and take it into account in the compliance certification;
- 42.2. **Transition from expired to renewed permit.** For the first period of this renewed operating permit, also provide the previous permit's annual compliance certification report elements covering that partial period immediately preceding the effective date of this renewed permit.
- 42.3. In addition, submit a copy of the report directly to the Clean Air Act Compliance Manager, US EPA Region 10, Mail Stop: OCE-101, 1200 Sixth Avenue, Suite 900, Seattle, WA 98101.

[18 AAC 50.205, 50.345(a) & (j), & 50.326(j)]
[40 C.F.R. 71.6(c)(5)]

Section 7. Permit Changes and Renewal

- 43. Permit Applications and Submittals.** The Permittee shall comply with the following requirements for submitting application information to the US Environmental Protection Agency (EPA):
- 43.1. The Permittee shall provide a copy of each application for modification or renewal of this permit, including any compliance plan, or application addenda, at the time the application or addendum is submitted to the Department;
 - 43.2. The information shall be submitted to the Part 70 Operating Permit Program, US EPA Region 10, AWT-150, 1200 Sixth Avenue, Suite 900, Seattle, WA 98101.
 - 43.3. To the extent practicable, the Permittee shall provide to EPA applications in portable document format (pdf); MS Word format (.doc); or other computer-readable format compatible with EPA's national database management system; and
 - 43.4. The Permittee shall maintain records as necessary to demonstrate compliance with this condition.
- [18 AAC 50.040(j)(7), 50.326(a) & 50.346(b)(7)]
[40 C.F.R. 71.10(d)(1)]
- 44. Emissions Trading.** No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in the permit.
- [18 AAC 50.040(j)(4) & 50.326(j)]
[40 C.F.R. 71.6(a)(8)]
- 45. Off Permit Changes.** The Permittee may make changes that are not addressed or prohibited by this permit other than those subject to the requirements of 40 C.F.R. 72 through 78 or those that are modifications under any provision of Title I of the Act to be made without a permit revision, provided that the following requirements are met:
- 45.1. Each such change shall meet all applicable requirements and shall not violate any existing permit term or condition;
 - 45.2. Provide contemporaneous written notice to EPA and the Department of each such change, except for changes that qualify as insignificant under 18 AAC 50.326(d) – (i). Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change;
 - 45.3. The change shall not qualify for the shield under 40 C.F.R. 71.6(f);

- 45.4. The Permittee shall keep a record describing changes made at the stationary source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

[18 AAC 50.040(j)(4) & 50.326(j)]
[40 C.F.R. 71.6(a)(12)]

- 46. Operational Flexibility.** The Permittee may make CAA Section 502(b)(10)⁸ changes within the permitted stationary source without requiring a permit revision if the changes are not modifications under any provision of Title I of the Act and the changes do not exceed the emissions allowable under this permit (whether expressed therein as a rate of emissions or in terms of total emissions):

- 46.1. The Permittee shall provide EPA and the Department with a written notification no less than seven days in advance of the proposed change.
- 46.2. For each such change, the notification required by Condition 46.1 shall include a brief description of the change within the permitted stationary source, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.
- 46.3. The permit shield described in 40 C.F.R. 71.6(f) shall not apply to any change made pursuant to Condition 46.

[18 AAC 50.040(j)(4) & 50.326(j)]
[40 C.F.R. 71.6(a)(13)]

- 47. Permit Renewal.** To renew this permit, the Permittee shall submit to the Department⁹ an application under 18 AAC 50.326 no sooner than December 6, 2020 and no later than December 6, 2021. The renewal application shall be complete before the permit expiration date listed on the cover page of this permit. Permit expiration terminates the stationary source's right to operate unless a timely and complete renewal application has been submitted consistent with 40 C.F.R. 71.7(b) and 71.5(a)(1)(iii).

[18 AAC 50.040(j)(3), 50.326(c) & (j)(2)]
[40 C.F.R. 71.5(a)(1)(iii) & 71.7(b) & (c)(1)(ii)]

⁸ As defined in 40 C.F.R. 71.2, CAA Section 502(b)(10) changes are changes that contravene an express permit term. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

⁹ Submit permit applications to the Department's Anchorage office. The current address is: Air Permit Intake Clerk, ADEC, 555 Cordova Street, Anchorage, AK 99501.

Section 8. Compliance Requirements

General Compliance Requirements

- 48.** Compliance with permit terms and conditions is considered to be compliance with those requirements that are
- 48.1. included and specifically identified in the permit; or
 - 48.2. determined in writing in the permit to be inapplicable.
- [18 AAC 50.326(j)(3) & 50.345(a) & (b)]
- 49.** The Permittee must comply with each permit term and condition. Noncompliance with a permit term or condition constitutes a violation of AS 46.14, 18 AAC 50, and, except for those terms or conditions designated in the permit as not federally enforceable, the Clean Air Act, and is grounds for
- 49.1. an enforcement action;
 - 49.2. permit termination, revocation and reissuance, or modification in accordance with AS 46.14.280; or
 - 49.3. denial of an operating permit renewal application.
- [18 AAC 50.040(j), 50.326(j) & 50.345(a) & (c)]
- 50.** For applicable requirements with which the stationary source is in compliance, the Permittee shall continue to comply with such requirements.
- [18 AAC 50.040(j) & 50.326(j)]
[40 C.F.R. 71.6(c)(3) & 71.5(c)(8)(iii)(A)]
- 51.** It is not a defense in an enforcement action to claim that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with a permit term or condition.
- [18 AAC 50.326(j)(3) & 50.345(a) & (d)]
- 52.** The Permittee shall allow the Department or an inspector authorized by the Department, upon presentation of credentials and at reasonable times with the consent of the owner or operator to
- 52.1. enter upon the premises where a source subject to the permit is located or where records required by the permit are kept;
 - 52.2. have access to and copy any records required by the permit;
 - 52.3. inspect any stationary source, equipment, practices, or operations regulated by or referenced in the permit; and
 - 52.4. sample or monitor substances or parameters to assure compliance with the permit or other applicable requirements.
- [18 AAC 50.326(j)(3) & 50.345(a) & (h)]

Compliance Schedule

- 53.** For applicable requirements that will become effective during the permit term, the Permittee shall meet such requirements on a timely basis.

[18 AAC 50.040(j) & 50.326(j)]
[40 C.F.R. 71.6(c)(3) & 71.5(c)(8)(iii)(B)]

Section 9. Permit As Shield from Inapplicable Requirements

In accordance with AS 46.14.290, and based on information supplied in the permit application, this section of the permit contains the requirements determined by the Department not to be applicable to the stationary source.

54. Nothing in this permit shall alter or affect the following:

- 54.1. The provisions of Section 303 of the Act (emergency orders), including the authority of the Administrator under that section; or
- 54.2. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance.

[18 AAC 50.326(j)]
[40 C.F.R. 71.6(f)(3)(i) & (ii)]

55. Table C identifies the emissions units that are not subject to the specified requirements at the time of permit issuance. If any of the requirements listed in Table C becomes applicable during the permit term, the Permittee shall comply with such requirements on a timely basis including, but not limited to, providing appropriate notification to EPA, obtaining a construction permit and/or an operating permit revision.

[18 AAC 50.326(j)]
[40 C.F.R. 71.6(f)(1)(ii)]

Table C - Permit Shields Granted

EU IDs	Non-Applicable Requirements	Reason for Non-Applicability
1 – 3, 5, 6	40 C.F.R. 63.11645(a), (b), (d) through (h)	Mercury emission standards for processes which are not present at Pogo Mine: <ul style="list-style-type: none"> • new and existing pretreatment processes, • new and existing carbon processes with mercury retorts, • new carbon processes without mercury retorts, and • new and existing non-carbon concentrate processes.
1 – 3, 5, 6	40 C.F.R. 63.11646(a)(8)	Applicable to roasting and autoclave processes not present at Pogo Mine.
1 – 3, 5, 6	40 C.F.R. 63.11646(a)(12)(i), (ii), and (iv); and 40 C.F.R. 63.11646(a)(13)(i), (ii), and (iv)	Applicable to ore pretreatment processes, carbon processes with mercury retorts, and non-carbon processes not present at Pogo Mine

1 – 3, 5, 6	<p>40 C.F.R. 63.11647, Subpart EEEEEEE Monitoring Requirements:</p> <ul style="list-style-type: none"> • §63.11647(a) specifies monitoring requirements for roasters, • §63.11647(b), (c), and (d) set forth monitoring requirements and conditions for roasters with a calomel-based mercury emissions control system, • §63.11647(e) refers to the roaster-monitoring requirements of paragraph (a), • §63.11647(f) and (g) set forth monitoring requirements for carbon adsorber mercury-emissions control devices, • §63.11647(h) specifies monitoring requirements for wet scrubber mercury-emissions control devices, and • §63.11647(i) describes allowable re-testing procedures to establish monitoring limits required in paragraphs §§63.11647 (a) – (c) and (f) – (h). 	The stationary source does not operate a roaster, and no carbon adsorber or wet scrubber is used for mercury emissions control.
412	40 C.F.R. 60.2045 & 60.2050	A siting analysis has been prepared and submitted to the EPA.
412	40 C.F.R. 60.2055 through 60.2065	A waste management plan has been prepared and submitted to the EPA.
412	40 C.F.R. 60.2110(a)(2)	Incinerator is equipped with a wet acid gas scrubber not a wet particulate matter scrubber.
412	40 C.F.R. 60.2110(c) through (i)	Incinerator is equipped with a wet scrubber and does not use a PM CPMS to demonstrate compliance.
412	40 C.F.R. 60.2115	Incinerator is equipped with a wet scrubber to comply with emission limitations.
412	40 C.F.R. 60.2145(f), (h)-(j)	Incinerator is not an energy recovery unit or a kiln.
412	40 C.F.R. 60.2145(p)-(u)	Incinerator is equipped with a wet scrubber and does not use a CEMS to demonstrate compliance.
412	40 C.F.R. 60.2145(w) - (x)	Incinerator is not an energy recovery unit.
412	40 C.F.R. 60.2165(b)-(n)	Incinerator is equipped with a wet scrubber and is not an energy recovery unit. Options provided to substitute CEMS for annual performance test to demonstrate compliance with emission limitations.
412	40 C.F.R. 60.2165(o)	Federal Register Vol. 78, No. 26, Feb 7, 2013, Page. 9120: Continuous CO monitoring requirements for new CISWI units changed from mandatory to optional in the Final Rule.
412	40 C.F.R. 60.2165(q)-(s)	Incinerator is not an energy recovery unit, does not have a bypass stack, and does not use a dry scrubber.
412	40 C.F.R. 60.2175(b)(3)	Applicable onlt to PM wet scrubbers, as specified in 40 C.F.R. 60.2110(a)(2)
412	40 C.F.R. 60.2175(b)(5) & (6)	Incinerator is equipped with a wet scrubber and does not use a fabric filter.
412	40 C.F.R. 60.2175(p)	The listed parameters are not continuously monitored.

412	40 C.F.R. 60.2175(v)-(x)	Incinerator does not combust secondary materials, is not a small power production facility, and is not a cogeneration facility.
412	40 C.F.R. 60.2185, 60.2190, & 60.2195: preconstruction report & startup notification	Requirements satisfied. Incinerator became a “new” affected facility retroactively, upon publication of the amended final CISWI rule, effective 8/17/2013. The preconstruction report and startup notification were not applicable when the facility commenced construction in December 2010 and started up the unit in February 2012. Initial notification was submitted in January 2013 under the CISWI rule effective 12/20/2012.
412	40 C.F.R. 60.2185 & 60.2200: initial test report	Requirements satisfied. The initial test report was submitted to EPA in November 2013.
412	40 C.F.R. 60.2245 through 60.2260	EU ID 412 is not an air curtain incinerator

[18 AAC 50.326(j)]
[40 C.F.R. 71.6(f)(1)(ii)]

Section 10. ADEC Notification Form¹⁰

Pogo Mine	AQ0406TVP02
Stationary Source Name	Air Quality Permit Number.
Sumitomo Metal Mining Pogo LLC	
Company Name	

When did you discover the Excess Emissions/Permit Deviation?

Date: _____ / _____ / _____ Time: _____ :/ _____

When did the event/deviation occur?

Begin: Date: _____ / _____ / _____ Time: _____ : _____ (please use 24-hr clock.)

End: Date: _____ / _____ / _____ Time: _____ : _____ (please use 24-hr clock)

What was the duration of the event/deviation? _____ : _____ (hrs:min) or _____ days
(total # of min, hr, or days, if intermittent then include only the duration of the actual emissions/deviation)

Reason for Notification: (please check only 1 box and go to the corresponding section)

- Excess Emissions – Complete Section 1 and Certify
- Deviation from Permit Condition – Complete Section 2 and Certify
- Deviations from COBC, CO, or Settlement Agreement – Complete Section 2 and Certify

Section 1. Excess Emissions

(a) **Was the exceedance** Intermittent or Continuous

(b) **Cause of Event** (Check one that applies):

- Start Up/Shut Down Natural Cause (weather/earthquake/flood)
- Control Equipment Failure Schedule Maintenance/Equipment Adjustment
- Bad Fuel/Coal/Gas Upset Condition Other _____

(c) **Description**

Describe briefly, what happened and the cause. Include the parameters/operating conditions exceeded, limits, monitoring data and exceedance.

(d) **Emissions Units Involved:**

Identify the emissions unit involved in the event, using the same identification number and name as in the permit. Identify each emission standard potentially exceeded during the event and the exceedance.

EU ID	EU Name	Permit Condition Exceeded/Limit/Potential Exceedance

¹⁰ Revised as of September 27, 2010.

(e) **Type of Incident** (please check only one):

- Opacity _____ % Venting _____ gas/scf Control Equipment Down
 Fugitive Emissions Emission Limit Exceeded Recordkeeping Failure
 Marine Vessel Opacity Flaring Other

(f) **Unavoidable Emissions:**

Do you intend to assert that these excess emissions were unavoidable? Yes No

Do you intend to assert the affirmative defense of 18 AAC 50.235? Yes No

Certify Report (go to end of form)

Section 2. Permit Deviations

(a) **Permit Deviation Type** (check only one box corresponding with the section in the permit):

- Emissions Unit-Specific Generally Applicable Requirements
 Failure to Monitor/Report Reporting/Monitoring for Diesel Engines
 General Source Test/Monitoring Requirements Insignificant Emissions Unit
 Recordkeeping/Reporting/Compliance Certification Stationary Source Wide
 Standard Conditions Not Included in the Permit
 Other Section: _____ (Title of section and section number of your permit).

(b) **Emissions Unit Involved:**

Identify the emissions units involved in the event, using the same identification number and name as in the permit. List the corresponding permit conditions and the deviation.

EU ID	EU Name	Permit Condition/ Potential Deviation

(c) **Description of Potential Deviation:**

Describe briefly what happened and the cause. Include the parameters/operating conditions and the potential deviation.

(d) **Corrective Actions:**

Describe actions taken to correct the deviation or potential deviation and to prevent future recurrence.

Certification:

Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.

Printed Name: _____ Title: _____ Date: _____
Signature: _____ Phone Number: _____

NOTE: *This document must be certified in accordance with 18 AAC 50.345(j)*

To Submit this Report:

1. Fax to: 907-451-2187
Or
2. Email to: DEC.AQ.Airreports@alaska.gov
Or
3. Mail ADEC
to: Air Permits Program
 610 University Avenue
 Fairbanks, AK 99709-3643

Or
4. Phone Notifications: 907-451-5173
Phone notifications require a written follow-up report.

A copy of the notification form can be found at the following website:
<http://dec.alaska.gov/applications/air/airtoolsweb/> or
<http://dec.alaska.gov/air/ap/docs/eeform.pdf>

[18 AAC 50.346(b)(3)]